

Board Decisions 2022

Resolution Number	Resolution	Date of Meeting
122/6.3	The Board approved the revised Budget for 2022/2023.	3 March 2022
122/6.5	The Board approved the Integrated Strategic and Business Plan 2021-2026 subject to the incorporation of the proposed changes.	3 March 2022
122/6.9.ii.	<p>a. The Board approved the proposal to recruit a consultant to do a salary benchmark comprising a survey on remuneration, and skills audit.</p> <p>b. The Board decided that the full Board would take over the functions of the HR and Remuneration Committee in the interim following the resignation of Mrs Shimutwikeni.</p>	3 March 2022
122/6.12	The Board referred the NELP and NELFP back for a further discussion by the Board.	3 March 2022
122/6.14.vi	The Board directed that the ECB's intervention on the Rehoboth debt should be expanded to cover the other debtors as well, especially those exceeding a multiple of 100.	3 March 2022
122/6.16	The Board ratified the approved distribution tariffs for 2021/2022.	3 March 2022
122/6.19	<p>The Board approved the following indicative tariffs, and recommended for approval to the Minister the following licence applications:</p> <p>a. NamPower Biomass plant– generation licence: 44 MW. Indicative tariff N\$1.6016/kWh</p> <p>b. Amendment of NamPower transmission licence - amendment of licence area and the capacity as per the licence conditions.</p> <p>c. Sol Nam: generation licence for 13.2MWp with indicative tariff N\$0.87/kWh</p> <p>d. Sol Nam – export licence</p> <p>e. ISPS Solar: generation licence for 13MWp, with indicative tariff of N\$1.07/kWh</p> <p>f. Sino Energy: Amendment of licence conditions to change licence area and to increase capacity to 19.31MWp, with indicative tariff of N\$1.00/kWh for CENORED and N\$1.30/kWh for SAPP.</p> <p>g. Sino Energy: Export licence</p>	3 March 2022
122/6.21	<p>The Board approved the following:</p> <p>i. Final Draft Energy Storage Rules</p> <p>ii. Licence application forms;</p> <p>iii. Licence conditions;</p> <p>iv. Pro-forma Ancillary Service Agreement; and</p>	3 March 2022

	v. To use the generation licensing regime to facilitate the deployment of Energy Storage Systems and will be amended accordingly under the Transitional provisions under the draft Energy Storage Rules once promulgated	
122/7.1	i. The Board approved the revised Namibia Safety Code. ii. Management was requested to compile a list of regulatory tools and policies that should be regularly updated and provide feedback to the Board thereon.	3 March 2022
122/7.2	i. The Board approved the cancellation of annual service fees effective 1 March 2021. ii. The Board approved the change in licence period of the licensees in non-RED areas from 1 year to 2 years. iii. The Board authorized Management to start the process of cancellation of inactive licenses (cancelled/lapsed), and to write-off the outstanding amounts.	3 March 2022
122/7.3	i. The Board approved the ECB Stakeholder Perception and Satisfaction Survey Report 2021. ii. Management should interrogate the report and draw up an action item list to address concerns. iii. Management should develop a proper communication plan including social media.	3 March 2022
122/7.4	The Board should complete the annual interest disclosure by June/July 2022.	3 March 2022
123/6.1	The Board endorsed the National Electrification Policy and the National Electrification Funding Portfolio.	9 March 2022
124/6.1	The Board approved the following: i. Bulk tariff increase of 8.96% and the increase in the bulk tariff from N\$1.6982/kWh to N\$1.8505/kWh ii. Unbundled tariffs as follows: • Energy Cost tariff: N\$1.1394/kWh • Reliability Cost tariff: N\$0.1104/kWh • Losses Cost tariff: N\$0.1269/kWh • Transmission Cost tariff: N\$0.4782/kWh	7 April 2022
124/6.3	The Board approved the recommendation to not grant permission to Ongos Valley Development to operate under the licenses of the City of Windhoek but requested Management to add additional information in the submission to the Minister.	7 April 2022
124/6.4	The Board approved the award of the tender for the appointment of Vision Consulting as the recruitment agent for the CEO and authorised the Acting CEO to sign the tender award as accounting officer.	7 April 2022

124/6.5	The Chairperson referred the Hiyolwa appeal to the Regulation Committee for consideration.	7 April 2022
124/6.6	The Board approved the award of the tender to Cirrus Capital and requested Management to submit a round robin submission on the amount required for the current financial year after consultations with the tenderer.	7 April 2022
125/6.9.a	The Board directed HR to draft the CEO recruitment process and procedure urgently, to be approved by the Board before the closing date of 3 June 2022.	23 May 2022
125/6.16	The Board ratified the approved distribution tariffs for 2021/2022.	23 May 2022
125/6.19	The Board approved the following indicative tariffs, and recommended for approval to the Minister the following licence applications: a. NamPower Van Eck licence renewal: 120MW, with indicative tariff of N\$11.45/kWh b. NamPower Rosh Pinah Wind Plant: generation licence for 46MWp with indicative tariff N\$1.25/kW c. Schonau Solar Energy: generation licence for 124.94MWp with indicative tariff N\$0.515/kWh d. Schonau Solar Energy– export licence e. Hoachanas Development and Renewable Energy Trust: generation licence for 40kWp, with indicative tariff of N\$1.822/kWh	23 May 2022
125/7.1	i. The Board approved the revised Procurement Policy. ii. The Board directed Management to draft a policy on the disposal of ECB assets, including Board iPads.	23 May 2022
125/7.2	The Board approved the Enterprise Risk Management Policy and Framework, with the inclusion of the need to ensure that training records are kept.	23 May 2022
125/7.3	The Board approved the reviewed Information and Records Management Policy with the suggested changes.	23 May 2022
125/7.4	The Board approved the reviewed Information Security Policy subject to the suggested changes.	23 May 2022
125/7.5	The Board approved the audit plan and audit fee for 2021/2022.	23 May 2022
125/7.6	The Board approved a distribution tariff cap of 8%, below and equal to which Management is authorized to approve distribution tariff adjustments, subject to ratification by the Board. Increases above 8% are subject to Board approval.	23 May 2022
125/7.7	The Board approved the finalization of the NENA web application project.	23 May 2022
125/7.8	The Board approved the reviewed Electricity Audit and Inspection Manual.	23 May 2022
126/6.2	The Board extended Ms Boois' acting period from 1 August 2022 for a further two months until 1 October 2022. If the new CEO has not assumed office at that time, Mr Mutota would act as CEO as from that date.	1 August 2022
127/6.21	The Board approved the three-year internal audit plan.	8 September 2022

127/6.3	The Board approved the final audit report and the audited financial statements for 2021/2022.	8 September 2022
127/6.4	The Board directed that Management should ensure compliance with the Data Protection Act by adding the development of the plan to the Operational Plan in the ISBP.	8 September 2022
127/6.10	The Board approved the final performance bonus amount for staff.	8 September 2022
127/6.14	<p>(i)The Board approved the recommendations to the Minister to reconsider the Central RED model, to approve CoW (with NamPower distribution) as a distributor on its own, and to allow Okahandja and the whole of Omaheke Region to join CENORED.</p> <p>(ii) Management was directed to prepare a submission on the removal of the LA surcharge to the Board for the next meeting, showing the implications on the licensees and on the end-consumer.</p> <p>(iii) Management was directed to draft an LA engagement strategy and readiness template.</p> <p>(iv)The Board requested Management to draft a roadmap for the process of OPE integration into NORED.</p>	8 September 2022
127/6.17	<p>(i) The Board ratified the approved distribution tariffs for 2022/2023.</p> <p>(ii) The Board approved the average tariff of N\$2.43/kWh for Osona Town Management.</p>	8 September 2022
127/6.18	<p>The Board approved the following indicative tariffs, and recommended for approval to the Minister the following licence applications:</p> <p>a. Eenghono Power generation licence: 100MWp with an indicative tariff of N\$0.70/kWh</p> <p>b. Eenghono Power export licence:</p> <p>c. Galen Energy generation licence: 178.7MWp with indicative tariff of N\$1.27/kWh</p> <p>d. Galen export licence</p> <p>e. NamPower Battery Energy Storage system generation licence: 58MW/75MWh with indicative tariff of N\$1.33/kWh and N\$45.3/kVA/month</p>	8 September 2022

	<p>f. Sorexsa Sun Osona generation licence: 44.88MWp with indicative tariff of N\$1.122/kWh</p> <p>g. Sorexsa Sun Trekkopje generation licence: 61.598MWp with indicative tariff of N\$0.592/kWh for Orano, and N\$1.255/kWh for export.</p>	
127/6.20	The Board requested Management to develop a tracking mechanism for documents submitted to the legal drafters.	8 September 2022
127/7.1	The Board approved the revised Finance Policy.	8 September 2022
127/7.2	The Board approved the reviewed Compliance Policy.	8 September 2022
127/7.3	The Board approved the IT Service Delivery Framework.	8 September 2022
127/7.4	The Board approved the Board Remuneration Policy.	8 September 2022
127/7.5	The Board approved the Employee Engagement Survey and the Change Management reports.	8 September 2022
127/7.6	The Board approved the Business Process project report.	8 September 2022
127/7.7	The Board referred the Recognition and Reward Policy back to Management for further consideration.	8 September 2022
127/7.8	The Board approved the Public Education and Brand Visibility Plan and the Communication and Brand Marketing Plan.	8 September 2022
127/7.9	The Board approved the tender award and appointment of Ricardo South Africa Consortium to assist the ECB with the review of the Transmission Grid Code.	8 September 2022
127/7.10	The Board approved the National Infrastructure Status Report 2021- 2022.	8 September 2022
127/7.11	The Board noted the annual indexation of IPP tariffs.	8 September 2022
127/7.12	<p>(i) The Board declined the proposed pass-through cost requested by CENORED on the current HopSol (ANIREP) plant (5MW).</p> <p>(ii) CENORED and ANIREP should be urged to explore the option to increase the plant capacity with a view to reduce the tariff as much as possible.</p>	8 September 2022
128/6.9	The Board referred the Rewards and Recognition Policy matter back to Management.	12 December 2022
128/6.16	The Board ratified the approved distribution tariffs for 2022/2023.	12 December 2022
128/6.18	<p>The Board approved the following indicative tariffs, and recommended for approval to the Minister the following licence applications:</p> <p>a. Generation licence: Southern African Renewable Energy 15MWp indicative tariff of N\$0.85/kWh.</p> <p>b. Extension Generation licence: #Oab Energy</p> <p>c. Export licence: Southern African Renewable Energy</p> <p>d. Trading licence: Ino Investments (Pty) Ltd</p>	12 December 2022
128/6.23	The Board approved the budget for the Brand Visibility Plan.	12 December 2022

128/7.1	The Board approved the 2023/2024 budget.	12 December 2022
128/7.2	The Board approved the credit card facility.	12 December 2022
128/7.3	The Board approved the Code of Ethics.	12 December 2022
128/7.4	The Licensing Confidentiality Procedure was withdrawn for further consideration by the Board.	12 December 2022
128/7.5	The Board took note of the comparative review of the NERA Bill and Petroleum Products and Energy Act and requested Management to consider preliminary work for the NERA transformation that can be done with the current staff complement.	12 December 2022
128/7.6	The Board approved the proposed NamPower Bulk Tariff Review Plan 2023/2024.	12 December 2022