

## ECB BOARD DECISIONS 2020

Resolution Reference	Details	Date approved
109/6.16	The Board approved the MSB Balancing Framework.	27 February 2020
109/6.19	The Board ratified the list of approved distribution tariffs as set out in Table 3.	27 February 2020
109/6.22 (ii)	The Board requested Management to increase monitoring of the electricity supply situation at Keetmanshoop by requesting monthly instead of quarterly reports.	27 February 2020
109/6.22(iii)	The Board resolved that Management should analyse the Rehoboth Town Council audit report, and to look at solutions in addition to the establishment of REDs, including electricity management agreements between service providers and LAs. Management should also initiate financial audits. The readiness study as proposed by the Regulation Committee should be done and additional funds should be requested from the Board if need be.	27 February 2020
109/6.23.1	The Board recommended for approval to the Minister the renewal of the list of licenses of non-RED distribution licensees as per Annexure 6.23.	27 February 2020
109/7.2	The Board approved the Baseline Study Report on Regulatory Impact Assessment.	27 February 2020
111/6.1	<p><b>(a)</b> The Board tasked Management to engage the MME on NEF assistance of N\$28m at distribution level.</p> <p><b>(b):</b> The Board approved the following NamPower bulk tariff:</p> <ul style="list-style-type: none"> <li>i. No tariff increase for the period 2020/21. Tariff remains at N\$1.65/kWh.</li> <li>ii. Bundled energy charge: <ul style="list-style-type: none"> <li>• Generation energy charge N\$/kWh: 1.18</li> <li>• Transmission energy charge N\$/kWh: 0.47</li> </ul> </li> <li>iii. Unbundled energy charge: <ul style="list-style-type: none"> <li>• Generation energy charge N\$/kWh: 0.9612</li> <li>• Reliability energy charge N\$/kWh: 0.1048</li> <li>• Losses energy charge N\$/kWh: 0.1099</li> </ul> </li> <li>iv. Transmission energy charge N\$/kWh: 0.4722</li> </ul>	9 April 2020

<b>111/6.3</b>	Management should follow up with distribution licensees on their experience with regard to service delivery under the lockdown, and with MME on the directive on essential services.	9 April 2020
<b>112/6.13</b>	The Board approved the Phase 2A report of the NEST Project.	15 June 2020
<b>112/6.18.2</b>	The Board approved the pre – approved distribution tariff cap of 5% for the period 2020/2021, above which Board approval was required. The Board would be requested to ratify the approved tariffs.	15 June 2020
<b>112/6.24</b>	The Board approved the extension of the deadline for tariff implementation to 1 October 2020, and authorised Management to proceed with the amendment of the licence conditions independently from the tariff matter to address the capacity over-installation matter.	15 June 2020
<b>112/7.1</b>	The Board approved the external audit plan for the 2019/2020FY.	15 June 2020
<b>112/7.2</b>	The Board approved the following revised documents: <ul style="list-style-type: none"> <li>i. Stakeholder Engagement Framework</li> <li>ii. Corporate Communication and Procedures Policy</li> <li>iii. Communication and Stakeholder Engagement Strategy</li> <li>iv. Corporate Social Investment Policy</li> </ul>	15 June 2020
<b>113/6.2(i)(a)</b>	The Board approved the internal audit plan for 2020/2021.	3 September 2020
<b>113/6.5</b>	(i) The Board approved the draft audited financial statements for 2019/2020 and the audit report. (ii) Ms Vosloo was appointed as the chairperson of the Finance Committee until the end of the Board term.	3 September 2020
<b>113/6.19</b>	The Board ratified the list of approved distribution tariffs as set out in Table 3.	3 September 2020
<b>113/6.26</b>	The Board approved the Renewable Energy Grid Code.	3 September 2020
<b>113/7.1</b>	The Board approved the procurement of Digsilent software.	3 September 2020
<b>113/7.2</b>	The Board approved the revised Social Media Policy.	3 September 2020
<b>113/7.3</b>	The Board approved the renaming of the position of General Manager: Regulation to General Manager: Technical Regulation to differentiate between General Manager: ER and General Manager: TR.	3 September 2020
<b>113/9</b>	The Board ratified RR 24 of 2020B: Approval of Business Continuity Measures for Covid-19	3 September 2020

<b>114/6.16</b>	The Board directed that the request for opinion on the treatment of VAT in respect of self-invoicing under the Net Metering Rules be submitted to NAMRA.	24 November 2020
<b>114/6.17</b>	The Board ratified the list of approved distribution tariffs as set out in Table 3.	24 November 2020
<b>114/6.20(ii)</b>	The Board endorsed the submission on Rehoboth Town Council.	24 November 2020
<b>114/6.21</b>	The Board recommended for approval to the Minister the following licence applications: a. Camelthorn – increase in licence capacity from 5MW to 6.5MW. The tariff for the increased amount would be the average replacement energy cost under Agenda Item 6.23. b. #Oab Energy – extension of licence validity period c. Skeleton Coast Trawling (Pty) Ltd – generation licence application for 2.593MWp d. Omeya – application for generation licence for 0.768MW	24 November 2020
<b>114/6.23</b>	The Board approved the revised submission on over-installed capacity.	24 November 2020
<b>114/6.25</b>	The Board approved the Distribution Network Assets Valuation report and documents.	24 November 2020
<b>114/7.1</b>	The Board approved the cancellation of the project on the study of balance between quality and cost of supply and the reallocation of N\$1.1m for the solar PV rooftop system.	24 November 2020
<b>114/7.2</b>	The Board approved the draft Budget for 2021/2022.	24 November 2020
<b>114/7.3</b>	The Board approved the NamPower Bulk Tariff Review Plan for 2021/2022.	24 November 2020
<b>114/7.4</b>	The Board approved the allocation of N\$500m of the LRMC Fund for NamPower RE plants as set out in the submission subject to Management imposing strict conditions to ensure that the funds are used for the projects and do not end up in NamPower treasury.	24 November 2020