

## Erongo Regional Electricity Distributor Company (Pty) Ltd

Reg. No 2004/074

P O Box 2925 Walvis Bay, Namibia - Telephone:+264 (64) 214 600 - Facsimile:+264 (64) 214 601

### SCHEDULE OF APPROVED TARIFFS (2009/2010)

## WALVIS BAY

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b><u>Single Phase Connections</u></b>					
		<b>High Season</b>	<b>Low Season</b>		
20 Amp No Basic	Minimum 50kWh/month	1.070	1.070		
> 20 Amp No Basic	Minimum 100kWh/month	1.150	1.150		
20 Amps		0.920	0.920	80.00	
30 Amps		0.920	0.920	120.00	
40 Amps		0.920	0.920	160.00	
50 Amps		0.920	0.920	200.00	
60 Amps		0.920	0.920	240.00	
ECB Levy		0.006	0.006		
<b><u>Pre-paid (Single Phase)</u></b>					
20 Amp		1.110	1.110		
25 Amp and greater		1.300	1.300		
ECB Levy		0.006	0.006		
<b><u>Three Phase Connections</u></b>					
25 Amps		1.200	0.850	450.00	
40 Amps		1.200	0.850	720.00	
60 Amps		1.200	0.850	1 080.00	
70 Amps		1.200	0.850	1 260.00	
80 Amps		1.200	0.850	1 440.00	
ECB Levy		0.006	0.006		
<b><u>Bulk Connections</u></b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	110.42
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	110.42
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	110.42
ECB Levy		0.006	0.006		
<b><u>Undeveloped Erven</u></b>					
Undeveloped Erven*	Min. charge N\$0.288/m <sup>2</sup>			14.40	
<b><u>Power Infeed</u></b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.770	0.770		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.770	0.770		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Note the charge per m<sup>2</sup> for an unconnected/undeveloped erf (Minimum erf size 300m<sup>2</sup>)

\* Maximum demand is charged on the highest of actual demand measured in the month or highest demand recorded in the previous calendar year.

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**SWAKOPMUND**

Tariff Class	Conditions	N\$/kWh		N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		<b>High Season</b>	<b>Low Season</b>		
≤ 20 Amp, no Basic*	Minimum 50kWh/month	1.070	1.070		
≥ 25 Amp, no Basic *	Minimum 50kWh/month	1.150	1.150		
	Incl. Mondesa Hawkers				
20 Amps		0.890	0.890	130.00	
30 Amps		0.890	0.890	195.00	
40 Amps		0.890	0.890	260.00	
50 Amps		0.890	0.890	325.00	
60 Amps		0.890	0.890	390.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (single Phase)</b>					
20 Amp		1.130	1.130		
25 Amp and 30 Amp	Not available for > 30 Amp	1.300	1.300		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		1.140	0.800	506.25	
40 Amps		1.140	0.800	810.00	
60 Amps		1.140	0.800	1 215.00	
70 Amps		1.140	0.800	1 417.50	
80 Amps		1.140	0.800	1 620.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	106.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped Erven***	Min. charge N\$0.143/m <sup>2</sup>			42.90	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.720	0.720		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.700	0.700		
Large	Above 3 x 80 Amps	0.580	0.580		

\*\*\* Note the charge per m<sup>2</sup> for an unconnected/undeveloped erf (Minimum erf size 300m<sup>2</sup>)

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**Ex NamPower Distribution**

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		<b>High Season</b>	<b>Low Season</b>		
70 Amps	16kVA	0.720	0.720	175.00	
2 x 70 Amps	32kVA	0.720	0.720	350.00	
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
40 Amps	25kVA	0.950	0.670	300.00	
80 Amps	50kVA	0.950	0.670	600.00	
100 Amps	75kVA	0.950	0.670	750.00	
120 Amps	75kVA	0.950	0.670	900.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	115.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	115.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	115.00
TOU peak - kW	See TOU Timetable	1.480	0.690	900.00	124.00
TOU standard - kW	See TOU Timetable	0.650	0.540	900.00	124.00
TOU off-peak - kW	See TOU Timetable	0.320	0.300	900.00	124.00
ECB Levy		0.006	0.006		
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.720	0.720		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.720	0.720		
Large	Above 3 x 80 Amps	0.580	0.580		

Rental charges determined on a case-by case basis

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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### SCHEDULE OF APPROVED TARIFFS (2009/2010)

## Arandis

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		High Season	Low Season		
20 Amps		0.880	0.880	120.00	
30 Amps		0.880	0.880	180.00	
40 Amps		0.880	0.880	240.00	
50 Amps		0.880	0.880	300.00	
60 Amps		0.880	0.880	360.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (Single Phase)</b>					
20 Amp		1.110	1.110		
25 Amp and greater		1.300	1.300		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		1.100	0.770	562.50	
40 Amps		1.100	0.770	900.00	
60 Amps		1.100	0.770	1 350.00	
70 Amps		1.100	0.770	1 575.00	
80 Amps		1.100	0.770	1 800.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	450.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	450.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	450.00	106.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped/Unconnected Erven				119.80	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.870	0.870		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.830	0.830		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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### SCHEDULE OF APPROVED TARIFFS (2009/2010)

## Ex Erongo Regional Council

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		High Season	Low Season		
20 Amps		0.550	0.550	50.00	
30 Amps		0.550	0.550	75.00	
40 Amps		0.550	0.550	100.00	
50 Amps		0.550	0.550	125.00	
60 Amps		0.550	0.550	150.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (Single Phase)</b>					
20 Amp		0.960	0.960		
25 Amp and greater		1.200	1.200		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		0.730	0.510	187.50	
40 Amps		0.730	0.510	300.00	
60 Amps		0.730	0.510	450.00	
70 Amps		0.730	0.510	525.00	
80 Amps		0.730	0.510	600.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	106.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped/Unconnected Erven				41.30	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.550	0.550		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.550	0.550		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**Henties Bay**

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		High Season	Low Season		
20 Amps		1.010	1.010	110.00	
30 Amps		1.010	1.010	165.00	
40 Amps		1.010	1.010	220.00	
50 Amps		1.010	1.010	275.00	
60 Amps		1.010	1.010	330.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (Single Phase)</b>					
20 Amp		1.150	1.150		
25 Amp and greater		1.600	1.600		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		1.290	0.910	412.50	
40 Amps		1.290	0.910	660.00	
60 Amps		1.290	0.910	990.00	
70 Amps		1.290	0.910	1 155.00	
80 Amps		1.290	0.910	1 320.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	450.00	90.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	450.00	90.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	450.00	90.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped/Unconnected Erven				121.80	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.720	0.720		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.700	0.700		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**Karibib**

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		High Season	Low Season		
20 Amps		0.870	0.870	94.00	
30 Amps		0.870	0.870	141.00	
40 Amps		0.870	0.870	188.00	
50 Amps		0.870	0.870	235.00	
60 Amps		0.870	0.870	282.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (Single Phase)</b>					
20 Amp		1.100	1.100		
25 Amp and greater		1.300	1.300		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		1.090	0.770	356.25	
40 Amps		1.090	0.770	570.00	
60 Amps		1.090	0.770	855.00	
70 Amps		1.090	0.770	997.50	
80 Amps		1.090	0.770	1 140.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	450.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	450.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	450.00	106.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped/Unconnected Erven				18.30	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.870	0.870		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.830	0.830		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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### SCHEDULE OF APPROVED TARIFFS (2009/2010)

## Omaruru

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b><u>Single Phase Connections</u></b>					
		High Season	Low Season		
20 Amps		0.860	0.860	94.00	
30 Amps		0.860	0.860	141.00	
40 Amps		0.860	0.860	188.00	
50 Amps		0.860	0.860	235.00	
60 Amps		0.860	0.860	282.00	
ECB Levy		0.006	0.006		
<b><u>Pre-paid (Single Phase)</u></b>					
20 Amp		1.100	1.100		
25 Amp and greater		1.300	1.300		
ECB Levy		0.006	0.006		
<b><u>Three Phase Connections</u></b>					
25 Amps		1.100	0.770	412.50	
40 Amps		1.100	0.770	660.00	
60 Amps		1.100	0.770	990.00	
70 Amps		1.100	0.770	1 155.00	
80 Amps		1.100	0.770	1 320.00	
ECB Levy		0.006	0.006		
<b><u>Bulk Connections</u></b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	106.00
ECB Levy		0.006	0.006		
<b><u>Undeveloped Erven</u></b>					
Undeveloped/Unconnected Erven				48.70	
<b><u>Power Infeed</u></b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.720	0.720		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.700	0.700		
Large	Above 3 x 80 Amps	0.580	0.580		

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**Uis**

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b>Single Phase Connections</b>					
		High Season	Low Season		
20 Amps		0.720	0.720	45.00	
30 Amps		0.720	0.720	67.50	
40 Amps		0.720	0.720	90.00	
50 Amps		0.720	0.720	112.50	
60 Amps		0.720	0.720	135.00	
ECB Levy		0.006	0.006		
<b>Pre-paid (Single Phase)</b>					
20 Amp		0.960	0.960		
25 Amp and greater		1.200	1.200		
ECB Levy		0.006	0.006		
<b>Three Phase Connections</b>					
25 Amps		0.920	0.650	168.75	
40 Amps		0.920	0.650	270.00	
60 Amps		0.920	0.650	405.00	
70 Amps		0.920	0.650	472.50	
80 Amps		0.920	0.650	540.00	
ECB Levy		0.006	0.006		
<b>Bulk Connections</b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	900.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	900.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	900.00	106.00
ECB Levy		0.006	0.006		
<b>Undeveloped Erven</b>					
Undeveloped/Unconnected Erven				36.20	
<b>Power Infeed</b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.720	0.720		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.700	0.700		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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### SCHEDULE OF APPROVED TARIFFS (2009/2010)

## Usakos

Tariff Class	Conditions	N\$/kWh	N\$/kWh	N\$/Month	N\$/kVA or kW
		Energy	Energy	Basic	Demand
<b><u>Single Phase Connections</u></b>					
		High Season	Low Season		
20 Amps		0.900	0.900	94.00	
30 Amps		0.900	0.900	141.00	
40 Amps		0.900	0.900	188.00	
50 Amps		0.900	0.900	235.00	
60 Amps		0.900	0.900	282.00	
ECB Levy		0.006	0.006		
<b><u>Pre-paid (Single Phase)</u></b>					
20 Amp		1.180	1.180		
25 Amp and greater		1.300	1.300		
ECB Levy		0.006	0.006		
<b><u>Three Phase Connections</u></b>					
25 Amps		1.180	0.830	412.50	
40 Amps		1.180	0.830	660.00	
60 Amps		1.180	0.830	990.00	
70 Amps		1.180	0.830	1 155.00	
80 Amps		1.180	0.830	1 320.00	
ECB Levy		0.006	0.006		
<b><u>Bulk Connections</u></b>					
TOU peak - kVA	See TOU Timetable	1.480	0.690	450.00	106.00
TOU standard - kVA	See TOU Timetable	0.650	0.540	450.00	106.00
TOU off-peak - kVA	See TOU Timetable	0.320	0.300	450.00	106.00
ECB Levy		0.006	0.006		
<b><u>Undeveloped Erven</u></b>					
Undeveloped/Unconnected Erven				54.30	
<b><u>Power Infeed</u></b>					
Small Renewable - 1 Phase	Maximum 60 Amps	0.500	0.500		
Small Renewable - 3 Phase	Maximum 3 x 80 Amps	0.500	0.500		
Large	Above 3 x 80 Amps	0.580	0.580		

\* Maximum demand is charged on the actual demand measured in the month with a minimum of 70% of the notified demand.

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**SCHEDULE OF APPROVED TARIFFS (2009/2010)**

**TOU TIME SLOTS**

	Namibian Summer Time			Namibian Winter Time		
	Peak	Standard	Off-Peak	Peak	Standard	Off-Peak
<b>Weekday</b>	07h00 - 13h00 18h00 - 21h00	06h00 - 07h00 13h00 - 18h00 21h00 - 22h00	00h00 - 06h00 22h00 - 24h00	06h00 - 12h00 17h00 - 20h00	05h00 - 06h00 12h00 - 17h00 20h00 - 21h00	00h00 - 05h00 21h00 - 24h00
<b>Saturday</b>		07h00 - 12h00 18h00 - 20h00	00h00 - 07h00 12h00 - 18h00 20h00 - 24h00		06h00 - 11h00 17h00 - 19h00	00h00 - 06h00 11h00 - 17h00 19h00 - 24h00
<b>Sunday</b>			00h00 - 24h00			00h00 - 24h00

**TOU SEASONS**

High Season - Bulk Consumers  
Low Season - Bulk Consumers

1 June to 31 August  
1 January to 31 May and 1 September to 31 December

High Season - 3 Phase Consumers  
Low Season - 3 Phase Consumers

June, July and August accounts  
All accounts except June, July and August